

**MINUTES OF BOARD MEETING  
REEVES COUNTY GROUNDWATER CONSERVATION DISTRICT  
119 South Cedar St. Pecos, Texas 79772  
Thursday, March 21, 2024, at 5:00 p.m.**

1. President James Ward called meeting to order **5:03** p.m. and declared meeting open to the public. A quorum of directors was present. Present were David Dominguez, Ginny Barmore, Luke Brown, Cecil Lee, Benjamin Burnham. Absent: Nancy Martinez, and Bill Dugat, attorney for the District, was in attendance.
2. Public Comment: **None**.
3. Discussion and action to approve minutes of the February 15, 2024, Regular Board Meeting and Public Hearing.
  - a. **Motion** was made by Cecil Lee and seconded by Luke Brown to approve minutes of the February 15<sup>th</sup>, 2024, meeting. No discussion. All voted in favor, 6-0.
4. Discussion and possible action on financial statements.
  - a. **Motion** was made by Ginny Barmore and seconded by David Dominguez to approve the February financial statements. No discussion. All voted in favor, 6-0.
5. Discussion and possible action on payment of bills.
  - a. **Motion** was made by David Dominguez and seconded by Cecil Lee to approve the February bills. No discussion. All voted in favor, 6-0.
6. Discussion and action on Historic Use Permits:
  - a. Historic Use Permit # 6364 RC812, RC811, RC810, RC809, RC808 Texas Pacific Resources LLC 426.67 acres, requesting 2,560.02 AF/YR (MAX), 1750 GPM pump. AB 574, T&P BLK 55-2 Sec 43. Oil & Gas Rig Supply.
  - b. Historic Use Permit # 6365 RC3304 Texas Pacific Resources LLC 1,159.54 acres, requesting 330.7 AF/YR, 205 GPM pump. AB 878, T&P BLK 56-3 Sec 3. Oil & Gas Rig Supply.
  - c. Historic Use Permit # 6366 RC3334, RC762, RC3332, RC742, RC746, RC752, RC757, RC3333, RC749, RC751 Texas Pacific Resources LLC 393 acres, requesting 2,354.99 AF/YR , 1460 GPM pump. BLK 57 T2 Sec 25. Oil & Gas Rig Supply.
  - d. Historic Use Permit # 6367 RC1072, RC3335, RC1074, RC3336, Texas Pacific Resources LLC 640 acres, requesting 3,840 AF/YR (MAX), 2,400 GPM pump. AB 969, T&P BLK 54-5 Sec 1. Oil & Gas Rig Supply.
  - e. Historic Use Permit # 6368 RC1929, RC1930, Texas Pacific Resources LLC 640 acres, requesting 2,580.8 AF/YR, 1,600 GPM pump. AB 737, T&P BLK 51-7 Sec 13. Oil & Gas Rig Supply.
  - f. Historic Use Permit # 6369 RC3337, RC3338, RC3339, Texas Pacific Resources LLC 640 acres, requesting 726 AF/YR (MAX), 450 GPM pump. AB 584, T&P BLK 56-2 Sec 17. Oil & Gas Rig Supply.
  - g. Historic Use Permit # 6370 RC849, Texas Pacific Resources LLC 1280 acres, requesting 483.9 AF/YR, 300 GPM pump. AB 888, T&P BLK 56-3 Sec 23. Oil & Gas Rig Supply.
  - h. Historic Use Permit # 6375 RC830, RC3340, RC3341, RC3342, RC3343, RC3344, RC3345, RC3346, RC3347, RC3348, RC3349, RC3350, RC3351, RC3352,

RC3353, RC826, RC828, RC3354, Texas Pacific Resources LLC 1280 acres, requesting 7073.03 AF/YR, 4385 GPM pump. AB 898 BLK 56-3 SEC 43 T&P. Industrial, Transport Outside of district, Oil & gas rig supply, and Fracking Use.

- i. Historic Use Permit # 6376 RC1069, RC1071 Texas Pacific Resources LLC 640 acres, requesting 2,000.13 AF/YR, 1,240 GPM pump. AB 788 BLK 54-4 SEC 35 T&P. Industrial, Oil & Gas Rig Supply, and fracking.
- j. Historic Use Permit # 6377 RC1029, RC1028 Texas Pacific Resources LLC 640 acres, requesting 1,613 AF/YR, 1,000 GPM pump. AB 4576 SEC 36 BLK 54 TWP 4 T&P. Industrial, Oil & Gas Rig Supply, and fracking.

1. **Motion** was made by Ginny Barmore and seconded by David Dominguez to approve the Historic Use Permits 6a-6j. No discussion. All voted in favor, 6-0.

7. Public Hearing on Drilling Permits and Production Permits:

- a. Drilling Permit # 6371, Well RC3355, Ware, Patrick, 640 acres, requesting 3840 AF/YR (MAX), 1200 GPM. BLK 13 Section 133. 1 1/4 Mi S of HWY 17 / FM 2448 Intersection. Irrigation & Rig Supply Use.
- b. Production Permit # 6372, Well RC3355, Ware, Patrick, 640 acres, requesting 3840 AF/YR (MAX), 1200 GPM. BLK 13 Section 133. 1 1/4 Mi S of HWY 17 / FM 2448 Intersection. Irrigation & Rig Supply Use.
- c. Drilling Permit # 6362, Well RC3274, Giesbrecht Farms, 682.3 acres, requesting 4,093.8 AF/YR (MAX), 1200 GPM. BLK 250 Section 13 H&GN. Irrigation, Livestock, & Rig Supply Use.
- d. Production Permit # 3235, Well RC3274, Giesbrecht Farms, 682.3 acres, requesting 4,093.8 AF/YR (MAX), 1200 GPM. BLK 250 Section 13 H&GN. Irrigation, Livestock, & Rig Supply Use.
- e. Drilling Permit #6373, Well RC3356, Revelation Land Management LLC, 160 acres, requesting 193.56 AF/YR, 120 GPM. AB 611 BLK 57-1 Section 33 T&PN W/4. Frac Use.
- f. Production Permit #6374, Well RC3356, Revelation Land Management LLC, 160 acres, requesting 193.56 AF/YR, 120 GPM. AB 611 BLK 57-1 Section 33 T&PN W/4. Frac Use.
  1. Open Public Hearing at 5:20PM
  2. Closed Public Hearing at 5:28PM after no public comment.

8. Discussion and possible action on Drilling Permits and Production Permits.

- a. **Motion** was made by Cecil Lee and seconded by Luke Brown to approve the Drilling Permits and Production Permits 7a-7f. No discussion. All voted in favor, 6-0.

9. General Manager's Report:

- a. Current stakeholder meetings, conferences attended & correspondence.
- b. Operations report (bank, tax & investment statements; drilling report; drought map)
- c. Current well registrations/permits.

10. Discussion and possible action on increasing Credit Card limit.

- a. Motion was made by Cecil Lee and seconded by Ginny Barmore to increase the Credit Card limit from \$3,000 to \$7,500. No discussion. All voted in favor, 6-0.

11. Discussion and possible action on approving Reeves County Recreation Center membership for RCGCD employees.

- a. Motion was made by Cecil Lee and seconded by Luke Brown to approve RCGCD employees to have a membership at Reeves County Recreation Center. No discussion. All voted in favor, 6-0.
- 12. Discussion and possible action on approving RCGCD becoming a member of the New Mexico Produced Water Research Consortium.
  - a. Motion was made by Cecil Lee and seconded by David Dominguez to approve RCGCD becoming a member of the New Mexico Produced Water Research Consortium. No discussion. All voted in favor, 6-0.
- 13. Discussion and possible action on correspondence received.
  - a. Texas Water Development Board – In Recognition of Completing the District Groundwater Management Plan approved on November 29<sup>th</sup>, 2023.
- 14. Discussion and possible action on date and time of next Board Meeting and items to consider at next Board meeting.
  - a. **Next Board meeting will be on Thursday 4/18/2024.**
  - b. **The Habitat Conservation Plan from Blanton and Associates.**
  - c. **UT Bureau of Economic Geology**
- 15. Discussion and possible action to adjourn.
  - a. **Motion** was made by Ginny Barmore and seconded by Ben Burnham to adjourn at **5:54PM**. All voted in favor, 6-0.

Dated the 15th day of February 2024.

James W. Ward  
James Ward, President

Ginny Barmore  
Ginny Barmore, Secretary